

Bonding and Security for In-Stream Tidal Energy Projects



force

Fundy Ocean Research
Centre for Energy

An aerial photograph of a coastal landscape. A large, densely forested hill dominates the right side of the frame. In the foreground, a baseball field with a brown infield and green outfield is visible. Next to the field is a small, modern building with a white roof and large windows. Further up the hill, there are a few more buildings, including a red one and a white one. The coastline curves along the right side, with a sandy beach and waves breaking. In the background, a large body of water stretches to the horizon, with a small island visible in the distance. The sky is overcast.

FORCE is both host to developers
and project steward



MARINE RENEWABLE ENERGY IN CANADA



LEGEND

-  Wave Energy Resources
-  Tidal Energy Resources
-  Offshore Wind Energy Resources
-  River Current Energy Resources

GROWING KNOWLEDGE

- Over 100 research studies on Bay of Fundy tidal energy alone.
- Canadian universities and colleges engaged across the country.
- Ongoing information-sharing and collaboration with international researchers.

PROJECTS ACROSS CANADA

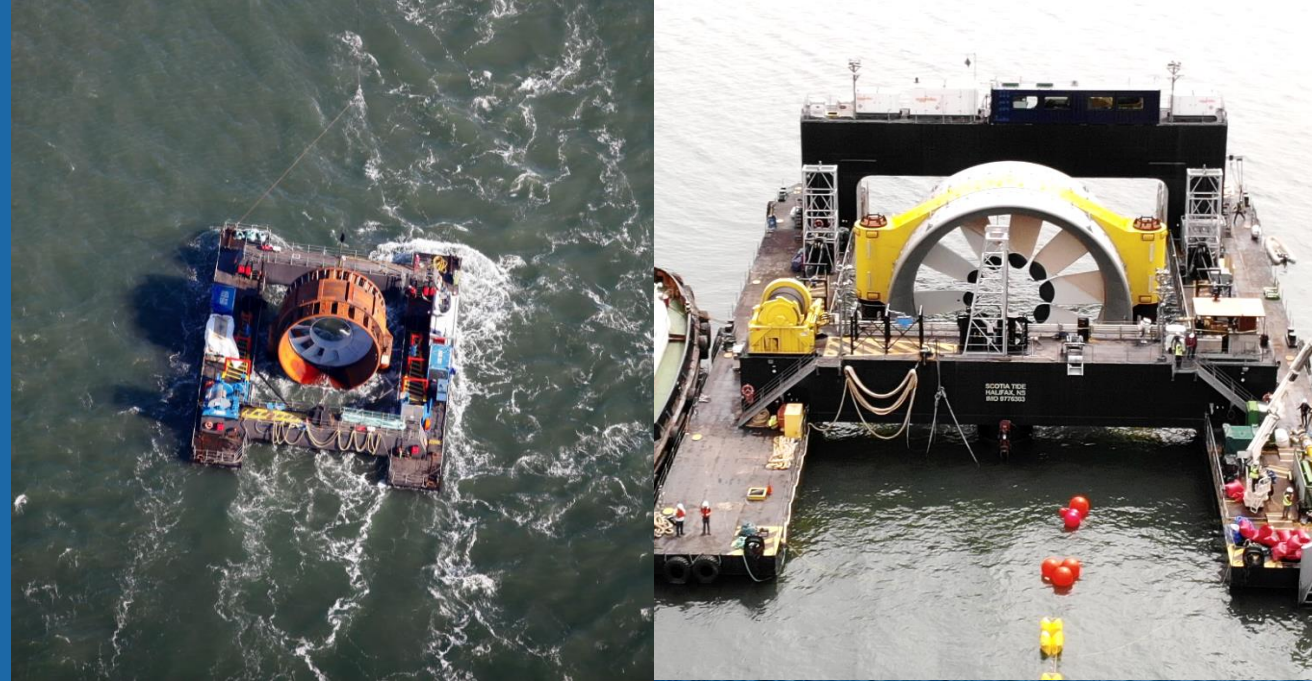
- Over 25 MW of project under development in Nova Scotia
- Community and off-grid projects in BC, MB, NS



marine
renewables
canada

Tidal Projects in the Bay of Fundy

- 2009 NS Power deploys 1 MW OpenHydro device. Retrieved in 2010.
- 2016 Open Hydro turbine deployed.
Big Moon Power tests their device in the Minas Passage.
- 2018 Open Hydro device deployed at the FORCE site
- 2019 Sustainable Marine Energy deployed in Grand Passage



Why Nova Scotia?

The Need for Renewable Energy

- NS still fossil fuel dependent

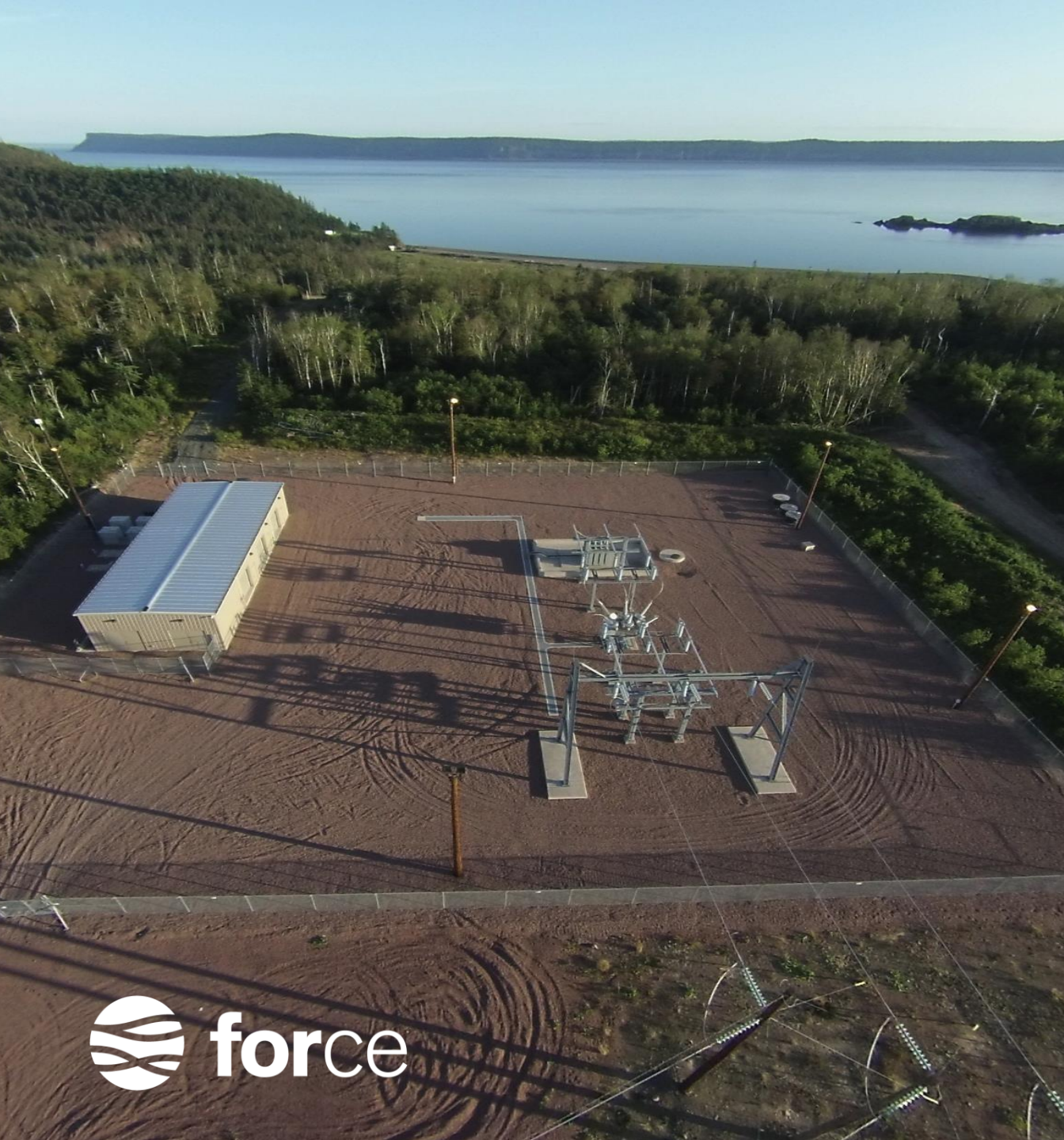
The Bay of Fundy

- Highest tides in the world
- 160 billion tones of water twice a day

The Minas Passage

- 20 km/h peak current speed
- 7,500 MW **resource**





FORCE assets:

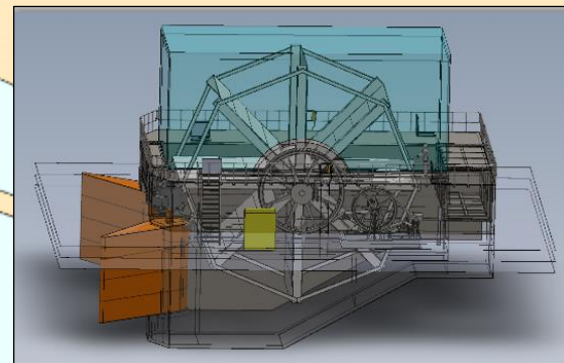
- 30MW interconnection facility
- 11KM SPC with dry mate connector
- Visitor Center
- Permitted offshore lease area





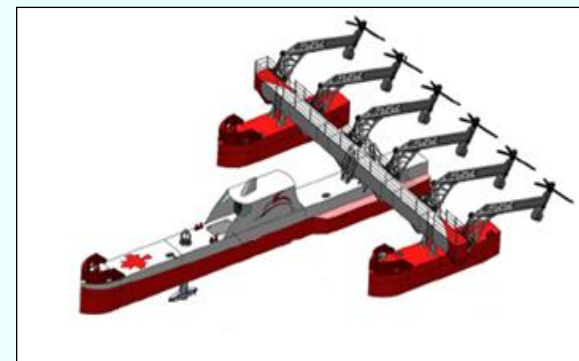
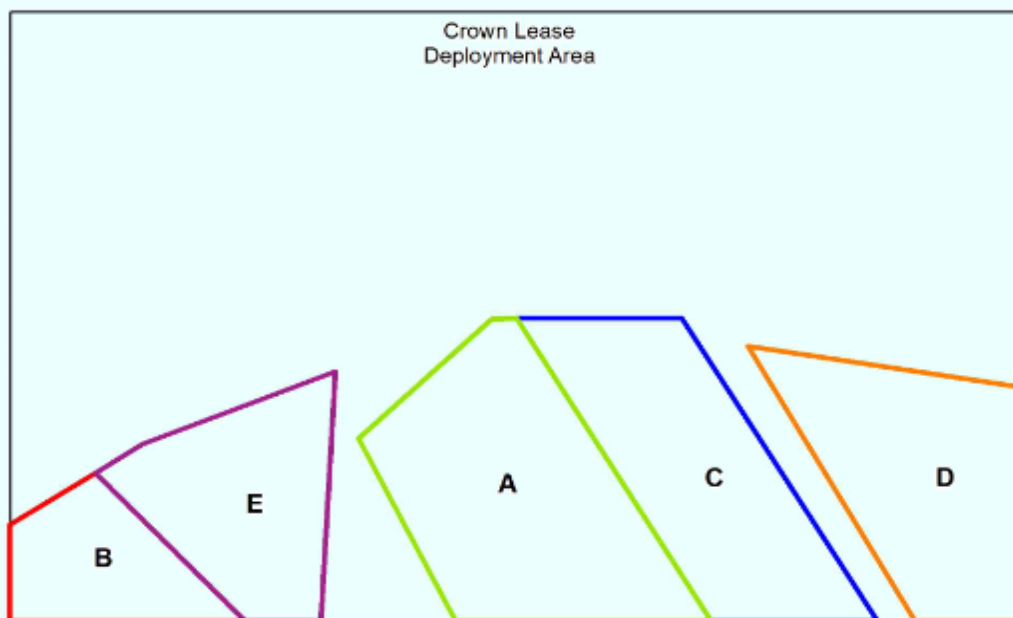
ANDRITZ 1.5 MW Turbines

- Berth B – Rio Fundo
- Berth E - Haligonía



500 kW Kinetic Keel Gen3

- Berth D – BigMoon Power



460 kW PLAT-I platform with SCHOTTEL turbines

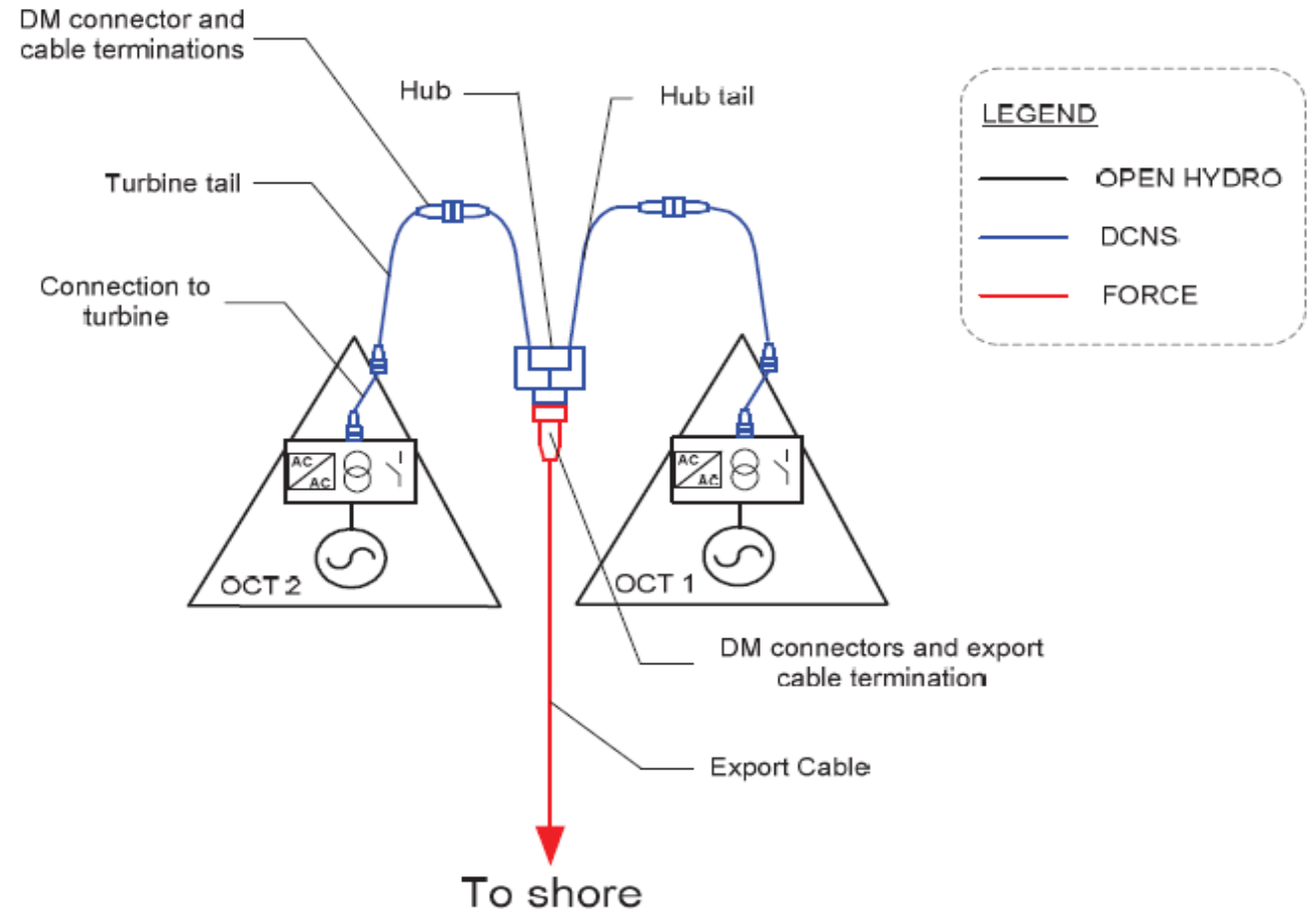
- Berth A - Minas
- Berth C - SMEC



Cape Sharp Tidal Installation — Berth D

- **Dec 2015** Hub and twin tails installed
- **Nov 2016** OCT 2 installed at FORCE. First energy to the grid from a tidal project in Canada.
- **Jun 2017** OCT 2 removed
- **Jul 2018** OCT 1 installed. \$1M decommissioning bond with Province
- **Jul 2018** OpenHydro placed in receivership. Majority owner of Cape Sharp Tidal.
- **SEP 2018** OHTC receives DIP in attempt to sell Canadian project. Liens placed on Scotia Tide and deployed turbine by creditors.
- **Nov 2018** Canadian project abandoned at FORCE
- **Mar 2019** Province initiates process to license berth with turbine removal as condition
- **Oct 2020** Berth D awarded to BigMoon Power. Local marine contractor acquires Scotia Tide

Cape Sharp Tidal's Project at FORCE



Nova Scotia

Idle turbine to stay put this winter, no word on who will pay to retrieve it



Courts in Canada, Ireland dealing with the fallout of OpenHydro filing for liquidation



Emma Davie · CBC News · Posted: Dec 13, 2018 6:00 AM AT | Last Updated: December 13, 2018



Who exactly will pay to bring up the turbine from the Minas Passage, and how much it will cost, is still unclear. (Cape Sharp Tidal)

Key Take Aways

Was CST a unique situation for tidal energy projects?

Liquidation process is chaos

MRE projects are not commercially attractive...yet

De-commission costs and scope were underestimated

Abandoned project impacts public interests in many ways

Competing Interests



- Safeguard public interests by setting decommissioning bonds high enough to address full slate of costs and risks to remediate abandoned project.
- Costs and risks to get MRE projects in the water are already high. High security costs impact financing and ultimately the cost of the energy produced.



Mitigating Security Costs

- Expert 3rd party advice when estimating **FULL SCOPE** of decommissioning costs.
 - Costs go down if specialized assets not required
 - Availability of 3rd party expertise and equipment to conduct decommissioning
 - Consider costs beyond equipment removal
- Project structure and financing matters
 - Step in rights of lenders
 - Ability to sell project (Not necessarily technology)
- Regulations
 - Ability to step to cure safety or environmental risks if present
 - Can go a long way in addressing stakeholder concerns
- Regional Infrastructure for Decommissioning



THANK YOU

